Statistics and forecast - Q3 2022

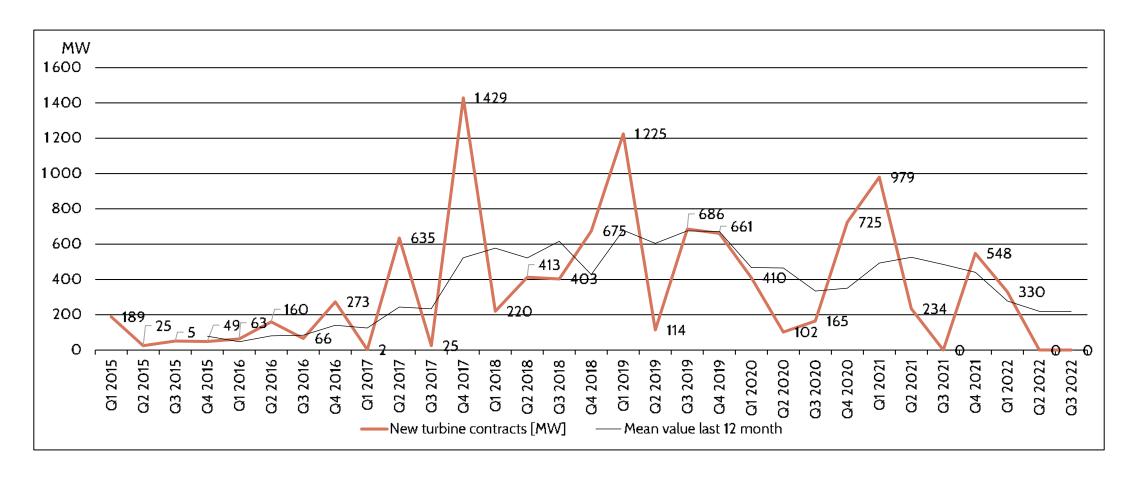
2022-10-29

Svensk Vindenergi (SWEA, Swedish Wind Energy Association) statistics and forecast are updated quarterly.

The figures are produced with data from turbine manufacturers and other market participants.



Turbine contracts per quarter [MW]



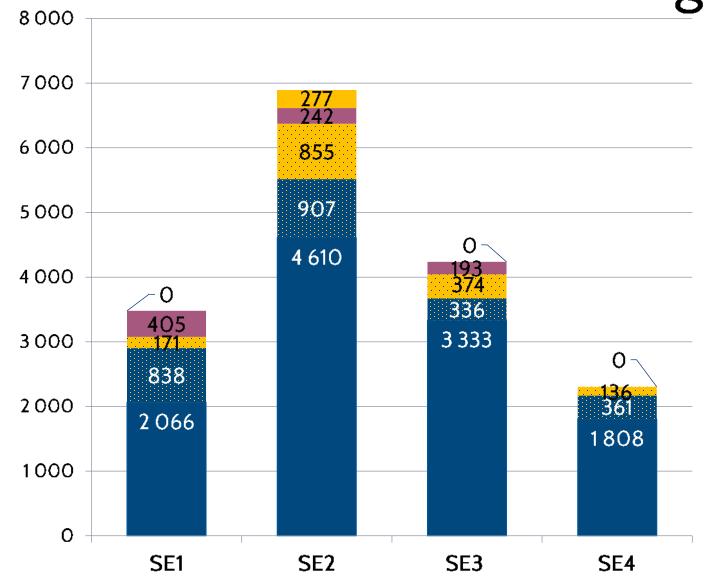
Scheduled comissioning [MW]

According to turbine manufacturers order books for installations

| 1432 744 215 606 875 2441 1537 1095 1085 | 2021 | 2022 Q1 | 2022 Q2 | 2022 Q3 | 2022 Q4 | 2022 (Tot) | 2023 | 2024 | 2025 |
|--|------|---------|---------|---------|---------|------------|------|------|------|
| | 1432 | 744 | 215 | 606 | 875 | 2441 | 1537 | 1095 | 1085 |



Scheduled comissioning* [MW]



- Added 2025 (signed)
- Added 2024 (signed)
- Added 2023 (signed)
- Added 2022 (signed)
- In operation 31/12 2021
- * Firm and binding orders

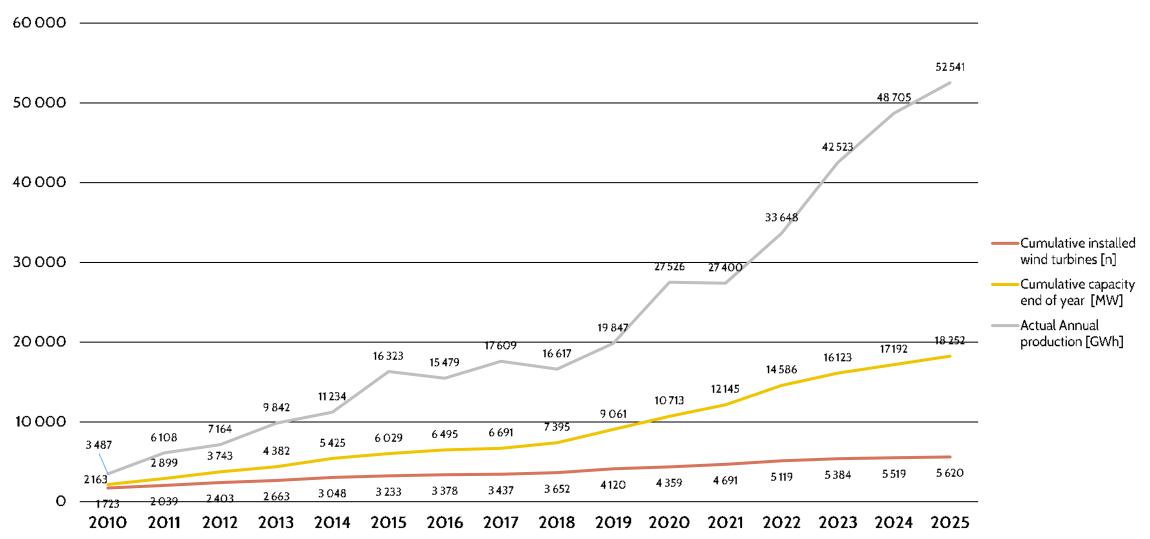


Short term forecast, 2022-09-30

- The capacity growth is at a record level.
- The pace is likely to slow down after 2024, due to lack of permits.
- In the end of 2025 the accumulated installed capacity will pass 18 000 MW and a production of 52 TWh, making wind power the second largest source of power in Sweden.
- The short term forecast is based on investment decisions and an estimate of buildable projects and new projects based on the permitting situation.



Short term forecast, 2022-09-30





Project portfolio 2022-09-30

| Under construction | Onshore (| Offshore | Total | |
|-----------------------------------|-----------|----------|--------|---|
| Windturbines | 795 | 0 | 795 | Fires and unashditional turbing avdors |
| Capacity (MW) | 4 376 | 0 | 4 376 | Firm and unconditional turbine orders, based on investment decisions. |
| Estimated annual production (TWh) | 14,5 | 0,0 | 14,5 | based on investment decisions. |
| Permitted | Onshore (| Offshore | Total | |
| Windturbines | 1066 | 210 | 1 276 | Estimation based on Vindbrukskollen |
| Capacity (MW) | 6 059 | 2 767 | 8 826 | and reports from SWEA:s members. |
| Estimated annual production (TWh) | 20,3 | 12,0 | 32,3 | and reports from 544 Ext.5 frieringers. |
| In permission process | Onshore (| Offshore | Total | |
| Windturbines | 1360 | 2 095 | 3 455 | Estimation based on Vindbrukskollen |
| Capacity (MW) | 8 844 | 39 655 | 48 499 | and reports from SWEA:s members. |
| Estimated annual production (TWh) | 29,6 | 175,9 | 205,5 | and reports from SWEA.3 members. |



Under construction

| Project | Developer | In operation | WTG:s | MWP | riceare | a County | Municipality |
|-----------------------------------|-----------------------|--------------|-------|-----|---------|-----------------|--------------|
| "MB North" Markbygden | Svevind | 2022 | 63 | 253 | SE1 | Norrbotten | Piteå |
| Hocksjön | Jämtkraft | 2022 | 23 | 131 | SE2 | Jämtland | Sollefteå |
| Skaftåsen | Arise | 2022 | 35 | 210 | SE2 | Jämtland | Härjedalen |
| Grönhult | Vattenfall Vindkraft | 2022 | 12 | 67 | SE3 | Västra Götaland | Tranemo |
| Hån | Cloudberry Wind | 2022 | 5 | 21 | SE3 | Värmland | Årjäng |
| Kingebol | European Energy | 2022 | 6 | 37 | SE3 | Västra Götaland | Åmål |
| Knöstad | Eurowind Energy | 2022 | 8 | 50 | SE3 | Värmland | Säffle |
| Aura / Önusberget | Svevind | 2023 | 138 | 759 | SE1 | Norrbotten | Piteå |
| Ersträsk North, Markbygden | ENERCON | 2023 | 32 | 134 | SE1 | Norrbotten | Piteå |
| "MB South" Markbygden | Svevind | 2023 | 97 | 405 | SE1 | Norrbotten | Piteå |
| Björnberget | RES Renewable Norden | 2023 | 60 | 372 | SE2 | Västernorrland | Ånge |
| Gubbaberget | RES Renewable Norden | 2023 | 12 | 74 | SE2 | Gävleborg | Ljusdal |
| Klevberget | OX2 | 2023 | 24 | 146 | SE2 | Västernorrland | Ånge |
| Storbrännkullen | Neoen | 2023 | 10 | 57 | SE2 | Jämtland | Ragunda |
| Stor-Skälsjön | Eolus Vind | 2023 | 42 | 260 | SE2 | Norrbotten | Piteå |
| Femstenaberg | Rabbalshede Kraft | 2023 | 7 | 46 | SE3 | Västra Götaland | Strömstad |
| Frykdalshöjden - N Länsmansberget | Bixia Byggvind | 2023 | 10 | 62 | SE3 | Värmland | Sunne |
| Grevekulla | European Energy | 2023 | 6 | 36 | SE3 | Östergötland | Ydre |
| Hultema | VKS Vindkraft Sverige | 2023 | 11 | 72 | SE3 | Jönköping | Vaggeryd |
| Lursäng | Rabbalshede Kraft | 2023 | 3 | 20 | SE3 | Västra Götaland | Tanum |
| Rosenskog | Eolus Vind | 2023 | 3 | 18 | SE3 | Västernorrland | Timrå |
| Rödene | RES Renewable Norden | 2023 | 13 | 86 | SE3 | Västra Götaland | Alingsås |
| Stöllsäterberget | wpd Scandinavia | 2023 | 8 | 46 | SE3 | Dalarna | Malung-Sälen |
| Timmele Hällunda | Eolus Vind | 2023 | 2 | 8 | SE3 | Västra Götaland | Ulricehamn |
| Tormoseröd | Kraftö Vind | 2023 | 11 | 73 | SE3 | Västra Götaland | Tanum |
| Furuby | BayWa re Scandinavia | 2023 | 10 | 62 | SE4 | Kronoberg | Växjö |
| Karskruv | OX2 | 2023 | 20 | 86 | SE4 | Kronoberg | Uppvidinge |
| Marhult | OX2 | 2023 | 7 | 32 | SE4 | Kronoberg | Uppvidinge |
| Skåramåla | European Energy | 2023 | 8 | 50 | SE4 | Kronoberg | Tingsryd |
| Ranasjö- och Salsjöhöjden | Arise | 2024 | 39 | 242 | SE2 | Västernorrland | Sollefteå |
| Lebo | Arise | 2024 | 5 | 33 | SE3 | Kalmar | Västervik |
| Lervik | Eurowind Energy | 2024 | 7 | 46 | SE3 | Kalmar | Västervik |
| Skallberget/Utterberget | Eolus Vind | 2024 | 12 | 79 | SE3 | Dalarna | Avesta |
| Tjärnäs | Eolus Vind | 2024 | 4 | 26 | SE3 | Dalarna | Hedemora |
| Kölvallen | Arise | 2025 | 42 | 277 | SE2 | Gävleborg | Ljudal |
| | | | | | | | |



New wind power per county 2022-2025

| County | WTG:s | MW | TWh* |
|-----------------|-------|-------|------|
| Norrbotten | 369 | 1828 | 6,1 |
| Västernorrland | 213 | 1306 | 4,3 |
| Västerbotten | 168 | 845 | 2,7 |
| Jämtland | 121 | 664 | 2,1 |
| Gävleborg | 65 | 417 | 1,4 |
| Kronoberg | 92 | 431 | 1,4 |
| Västra Götaland | 62 | 387 | 1,3 |
| Jönköping | 42 | 232 | 0,8 |
| Kalmar | 48 | 234 | 0,8 |
| Dalarna | 31 | 190 | 0,6 |
| Värmland | 31 | 167 | 0,6 |
| Östergötland | 6 | 36 | 0,1 |
| | 1 248 | 6 737 | 22,0 |

| County | WTG:s | MW | TWh |
|--------------|-------|----|-----|
| Blekinge | 0 | 0 | 0,0 |
| Gotland | 0 | 0 | 0,0 |
| Halland | 0 | 0 | 0,0 |
| Skåne | 0 | 0 | 0,0 |
| Stockholm | 0 | 0 | 0,0 |
| Södermanland | 0 | 0 | 0,0 |
| Uppsala | 0 | 0 | 0,0 |
| Västmanland | 0 | 0 | 0,0 |
| Örebro | 0 | 0 | 0,0 |
| | 0 | 0 | 0,0 |



^{*} Estimated annual normal production

Theme Q3 2022

Policy for accelerated wind power growth



The new governments energy policy

- In order to form a government, four parties entered into an agreement called the "Tidö Agreement" in which they agreed on energy and climate policy, among other things.
- In this agreement they propose a new energy goal and focus on regulatory issues regarding nuclear power, new climate policy, security of supply and competitiveness.



Wind power contributes to the new governments policy

- Security of supply: Since the 2010s, when wind power was greatly expanded, the number of hours Sweden has had to import electricity has decreased significantly
- Stop climate change: As increased electricity generation replaces coal and gas power in our neighbouring countries, or used for electrification of transport and industry in Sweden, annual emissions could be reduced by around 27 million tonnes
- Resilience: Today's centralised and import-based energy system is vulnerable to incidents.
 Decentralised domestic production of electricity and fuels provides greater resilience.
- Competitiveness: Climate transition in industry and transportation will result in doubled use
 of electricity in 20-25 years in Sweden. During the same period half of today's electricity
 generation will fall for the age limit and need to be replaced.



The new Governments energy goals

- Meet a doubled electricity demand, at least 300 TWh, in 2045
- 100 % fossil free electricity system (instead of 100 % renewable)
- Net zero green house emissions by 2045 (no change)



300 TWh 2045 = 10 new TWh per year

| Production, TWh | 2021 | 2022 | 2023 | 2024 | Share 2024 |
|-----------------|-------|-------|-------|-------|---------------|
| Hydro | 70,6 | 66,3 | 66,3 | 66,3 | 35,8 % |
| Wind | 27,4 | 36,0 | 44,O | 48,3 | 26,1 % |
| Nuclear | 51,0 | 52,0 | 52,0 | 52,0 | 28,1% |
| Solar | 1,1 | 1,6 | 2,2 | 3,0 | 1,6 % |
| CHP | 15,3 | 15,2 | 15,3 | 15,5 | 8,4 % |
| | 165,5 | 169,4 | 180,0 | 185,1 | |
| Use | 139,4 | 137,2 | 137,7 | 139,5 | |
| Export | 26,1 | 32,2 | 42,3 | 45,6 | |

About 80 TWh of today's electricity generation will reach its age limit and must be replaced up until 2045.

Electricity consumption is expected to increase from 140 to 300 TWh by 2045.

300-(170-80) = 210 TWh = 10 TWh/year needs to be comissioned 2023-2045.

All power sources that can contribute to achieving Sweden's climate goals need to be increased.

Energimyndighetens kortsiktsprognos 2022-08-26



300 TWh = major grid investments

- The investment need for the electricity grid at all levels are SEK 668 billion.
 - 367 billions in district grid investments
 - 110 billions in regional grid investements
 - 191 billions in national grid investments
- 53 percent are reinvestments to replace the current grid infrastructure will need to be made over the next 10-12 years.



Harmonise climate and energy goals

Energy goal: 100 % fossil free (instead of 100 % renewable) electricity system by 2040

Climate goal: Net zero greenhouse gas emissions by 2045

SWEA:s proposition: 100 % fossil free energy system by 2045

Almost achieved: A 100 % fossil free electricity system by 2040.

In line with Sweden's climate goal: A 100 % fossil free energy system by 2045.

If the energy system is to become fossil free by 2045, electricity production will need to be scaled up to 500 TWh per year.



100 % fossil-free energy system - up to 500 TWh

- If the energy system is to become fossil-free by 2045, electricity production will need to be scaled up from 170 to at least 500 TWh per year (170+330=500) but probably more according to our assumptions*
- Sweden has a lot to gain from stepping up the climate transition and we have no time to lose, we must act now to meet the massive energy needs of the future.
- All the conditions are in place to become a pioneer of innovation and a leader in the development of technological solutions.

| Potential (estimated) | TWh |
|---|-----|
| Air travel switches to hydrogen/e-fuel | 10 |
| Electricity use in road transport becomes the norm | 30 |
| Server halls, including export of calculations, are growing | 40 |
| Chemical industry moves to renewable raw materials | 50 |
| New electricity-intensive industry (battery production, etc.) | 50 |
| Maritime transport (methanol, hydrogen, ammonia) | 70 |
| The heating sector switches to Power to Heat/Fuel | 80 |
| | 330 |

*DN debatt Power Circle, Svensk Solenergi, Vätgas Sverige och Svensk Vindenergi



A green and competitive industry

Excerpt from the "Tidö Agreement":

- Sweden's international competitiveness is based on access to affordable energy.
- Swedish business is a powerhouse of prosperity and innovation, but now also an important environmental movement - a world leader in sustainability and green transformation.

Green industry with flexible electricity use

- Virtually all electrified future scenarios involves a significant increase in solar and wind power, which means, that above all, flexibility is needed.
- In the Swedish TSO's scenario "Fossil free 2045 with double electricity use and no nuclear power" flexibility increases significantly compared to today.
- 79 % of the increase in consumption consists of flexible consumption in the form of electric vehicles and hydrogen production.
- To increase competitiveness, a lot of low-cost electricity is needed to support industrial electrification and climate transition.
- Wind power has the fastest set up and the lowest production costs of the types of power that can be expanded on a large scale.



Wind power = lowest production cost

Current production cost (LCOE) for different types of power*

| Onshore wind 24-36 öre. |
|---|
|---|

| • Solar (park) 29- | 52 öre/kWł | h |
|--------------------|------------|---|
|--------------------|------------|---|

Offshore wind 51-55 öre/kWh

• Biopower 47-59 öre/kWh

Nuclear 49-64 öre/kWh

Solar (roof top)
 53-107 öre/kWh

• New nuclear in FIN, FRA, GBR 90-130 öre/kWh

* El från nya anläggningar dec 2021



New wind power pushes down electricity prices and increases competitiveness

- As more wind power enters the electricity system, the price of electricity will be lowered*
 - Each additional TWh of wind power reduces the annual average price by 0.4 öre/kWh in SE3 and SE4.
 - When 20 TWh of new wind power is added in 2022-2025, the price will be reduced by 8 öre/kWh in southern Sweden (SE3 and SE4).
 - The price effect is greater when fuel and CO2 prices are high in Europe, and somewhat less when they are low.

* Vindkraftens elprispressande effekt 2022-2025, analys av Sweco



Remove barriers for wind power growth

- Harmonise the climate and energy goals for a 100 % fossil free energy system by 2045
- Update all the government agencies' appropriation directives to promote the expansion of electricity production and electricity grid to achieve Sweden's climate goals.
- Introduce a financial incentive for municipalities to contribute to the expansion of electricity generation.
- Follow REPowerEU, EU's plan to make the Union independent of Russian fossil fuels:
 - No more than one contact point for an applicant during the authorisation process.
 - The authorisation process covers all permits needed for construction, upgrade and operation, as well as the assets required for their connection to the electricity grid.
 - Maximum two years authorisation process (one year for REPowerEU) for power plants. The time limits include all relevant procedures with the authorities involved.
 - Coordinated and more predictable permit processes for offshore wind power
 - Introduce a more predictable permitting process with the Swedish Armed Forces
 - Introduce a "one-stop-shop" for permits
- Update the martime spatial plans to realise the full potential of offshore wind power
- Adjust the Swedish Environmental Code's portal paragraph, as proposed by the so called "klimaträttsutredningen" (committee of inquiry), to clearly state the importance of reducing climate impact.



Thank you!

